

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEDERAL U - 58207
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR GEOPHYSICAL SURVEY COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2250 TIFFANY DRIVE, GRAND JUNCTION, CO 81503		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1892 feet FNL. 2130 feet FWL. SECTION 24, SE $\frac{1}{4}$ NW $\frac{1}{4}$. At proposed prod. zone		9. WELL NO. ROBIN G. NO. 24-1.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5.8 MILES NORTH OF CISCO, UTAH.		10. FIELD AND POOL, OR WILDCAT ✓ GREATER CISCO.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 510 feet.	16. NO. OF ACRES IN LEASE 120	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24; T20S, R23E. SLB&M.
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1130 feet from out of production well.	19. PROPOSED DEPTH 1500 feet	12. COUNTY OR PARISH GRAND
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,633 feet. GR.		13. STATE UTAH
20. ROTARY OR CABLE TOOLS ROTARY		22. APPROX. DATE WORK WILL START* NOVEMBER 16, 1987

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	7"	20#	100 feet	35 sacks.
	4 1/2"		1500'	

Proposal to drill a Salt Wash test, utilizing rotary tools. The estimated drilling depth is 1500 feet. A 6 3/4 inch hole will be drilled and 4 1/2 inch production casing will be run if saturation is found.

100 feet of 10 inch hole will be drilled and 7 inch surface casing will be cemented in with 35 sacks of cement.

A Shaffer B.O.P. will be used and the hole will be air drilled, unless excessive gas is encountered.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don W. Armentrout TITLE OPERATOR DATE NOV. 6, 1987

(This space for Federal or State office use)

PERMIT NO. 43-019-31255

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE: 12-1-87
BY: John R. Bay

WELL SPACING: 102-16 B
11/15/79

*See Instructions On Reverse Side

BUREAU OF LAND MANAGEMENT
MOAB DISTRICT
CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company GEOPHYSICAL SURVEY COMPANY Well No. ROBIN G. NO. 24-1

Location: Sec: 24 T. 20 SOUTH R. 23 EAST Lease No. U-58207

Onsite Inspection Date NOVEMBER 9, 1987

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

SURFACE:	MANCOS SHALE.	0 feet to 1030 feet.
	DAKOTA SANDSTONE.	1030 feet.
	CEDAR MOUNTAIN.	1140 feet.
	MORRISON FORMATION.	1360 feet.

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral-Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Depth</u>
Expected Oil Zones:	MORRISON	1360 feet.
Expected Gas Zones:	DAKOTA	1030 feet.
Expected Water Zones:	UNKNOWN	
Expected Mineral Zones:	NONE ANTICIPATED.	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: SHAFFER B.O.P. 1,000 LBS. TEST.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: 100 feet of 7" SURFACE CASING.
PRODUCTION CASING: 10.5#, 4½" CASING TO TOTAL DEPTH.
40 SACKS OF CEMENT TO COVER 200 FOOT PRODUCTION ZONE.

Anticipated cements tops will be reported as to depth, not the expected number of sacks.

5. Mud Program and Circulating Medium: AIR AND AIR MIST.

Blooie line will be misted to reduce fugative dust when air drilling.

6. Coring, Logging and Testing Program: NO CORE. LOGS: COMPENSATED
NEUTRON - FORMATION DENSITY. NO TESTS.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards: NONE ANTICIPATED.

8. Anticipated Starting Dates and Notifications of Operations:

AS SOON AS PERMITTED.

Required verbal notifications are summarized in Table I, attached. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM District Office, P. O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The marker will be constructed as follows: FED. LEASE U-58207. T20S, R23E. SEC. 24
SE 1/4 NW 1/4..ROBIN G. 24-1.

The top of the marker will be closed or capped.

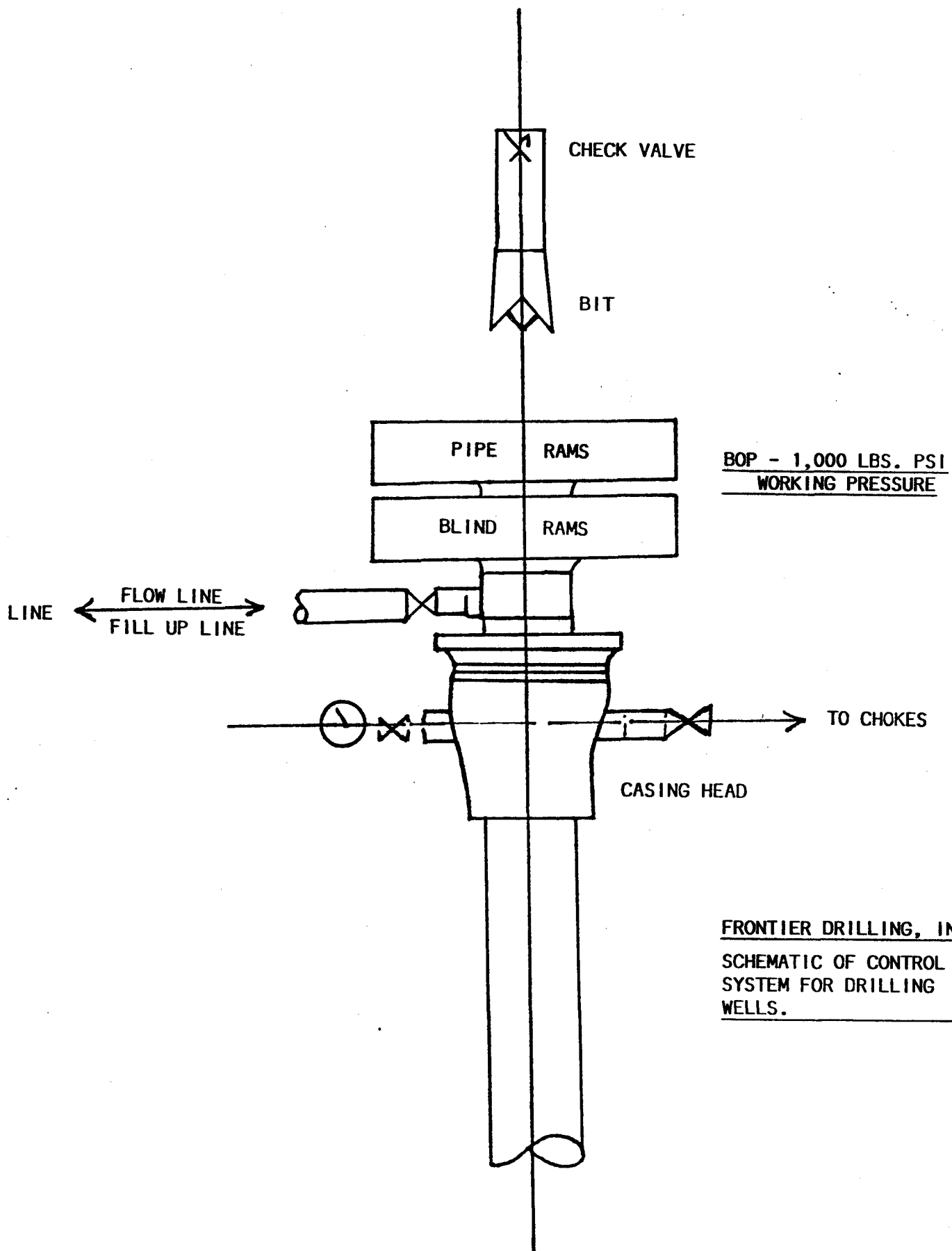
The following minimum information will be permanently placed on the marker with a plate, cap or beaded-on with a welding torch:

"Fed" or "Ind", as applicable. "Well number, location by 1/4 1/4 section, township and range". "Lease number".

Other: _____

_____.

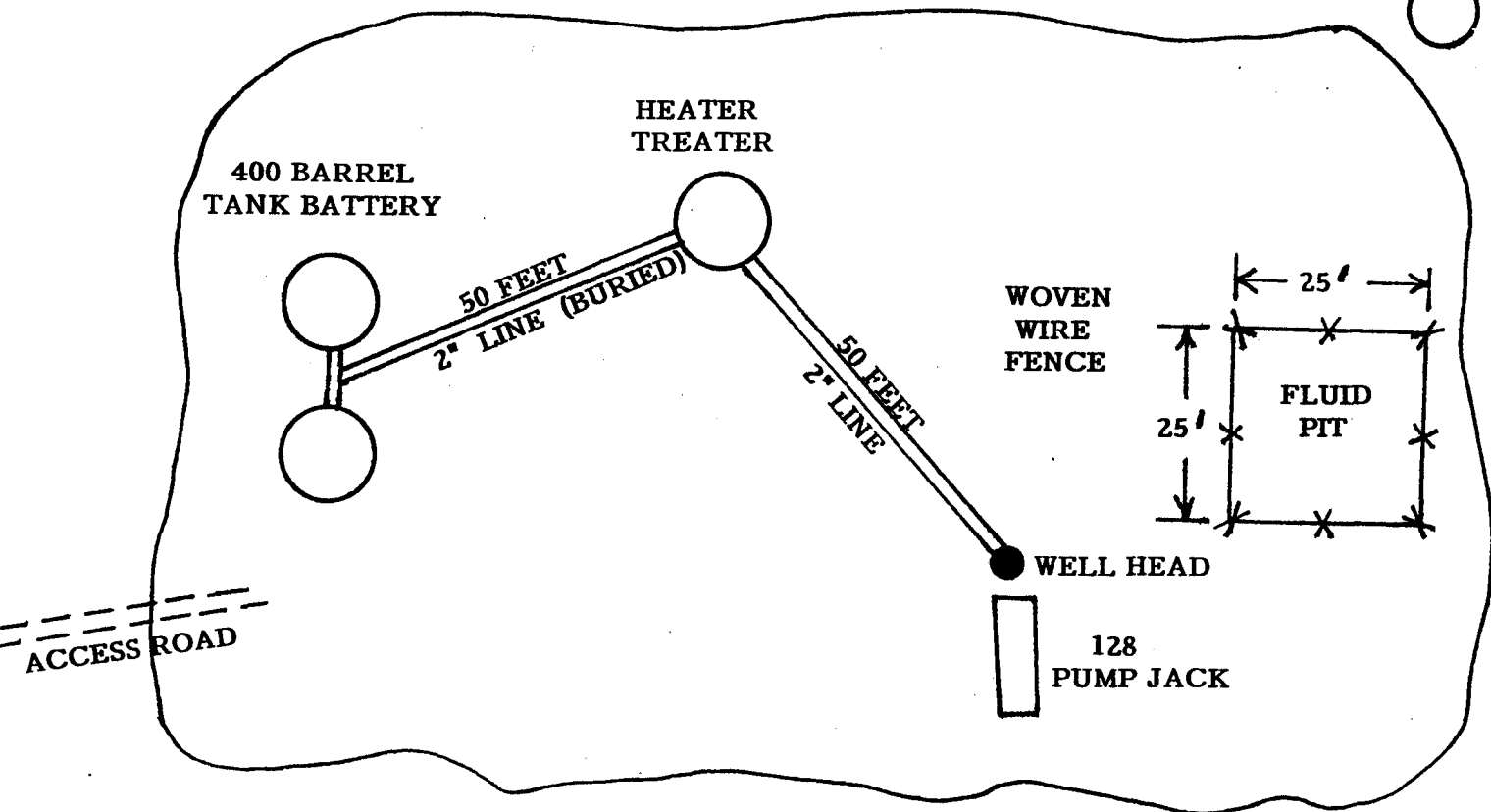
WELL NUMBER: ROBIN G. 24-1
FEDERAL LEASE NO. U-58207
GRAND COUNTY, UTAH
T 20 S; R 23 E. SLB&M
SECTION 24, SENW.
1892 FT. FNL. 2130 FT. FWL.



FRONTIER DRILLING, INC.
SCHEMATIC OF CONTROL
SYSTEM FOR DRILLING
WELLS.

WELL NUMBER: ROBIN G. 24-1
FEDERAL LEASE NO. U-58207
GRAND COUNTY, UTAH
T 20 S; R 23 E. SLB&M
SECTION 24, SENW
1892 FT. FNL. 2130 FT. FWL.

PLAN FOR PRODUCTION EQUIPMENT



SCALE : ONE INCH = 25 FEET.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Salt Lake City, Utah
SERIAL NO.: U - 58207

and hereby designates

NAME: Geophysical Survey Company
ADDRESS: 2250 Tiffany Drive, Grand Junction, CO 81503

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

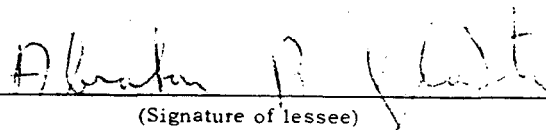
Grand County, Utah T 20 S; R 23 E. SLB&M
Section 24, NE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$. 120 acres.

Bond coverage under 43 CFR 3104 for lease activities conducted by the above named designated operator is under Bond Number CUSIP 912827VL3.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, stipulations, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.


(Signature of lessee)

36 Deborah Terrace
Englewood Cliffs, NJ 07632

(Address)

10/2/87
(Date)

NOTICE OF STAKING

(Not to be used in place of Application for Permit to Drill Form 3160-3)

6. Lease Number

U - 58207

1. Oil Well ☒ Gas Well ☐ Other (Specify)

7. If Indian, Allottee or Tribe Name

2. Name of Operator:

8. Unit Agreement Name

GEOPHYSICAL SURVEY COMPANY

3. Name of Specific Contact Person NOV 23 1987

9. Farm or Lease Name

DON D. ARMENTROUT

U.S.A.

4. Address & Phone No. of Operator of LAGAS MINING
2250 TIFFANY DRIVE, GRAND JUNCTION, CO 81503
(303) 241-9755

10. Well No.

ROBIN G. 24-1

5. Surface Location of Well
SE 1/4 NW 1/4 OF SECTION 24

11. Field or Wildcat Name

CISCO GREATER AREA

Attach: a) Sketch showing road entry onto pad, pad dimensions, and reserve pit.
b) Topographical or other acceptable map showing location, access road, and lease boundaries.

12. Sec., T., R., M., or Blk. and Survey or Area

SEC. 24, T 20 S; R 23 E. SLB&M

13. County, Parish or Borough

GRAND

15. Formation Objective(s)

16. Estimated Well Depth

14. State

SALT WASH

1,500 FEET

UTAH

17. Additional Information (as appropriate; must include surface owner's name, address, and telephone number)

18. Signed Don D. ArmentROUT Title PRESIDENT

Date SEPTEMBER 18, 1987

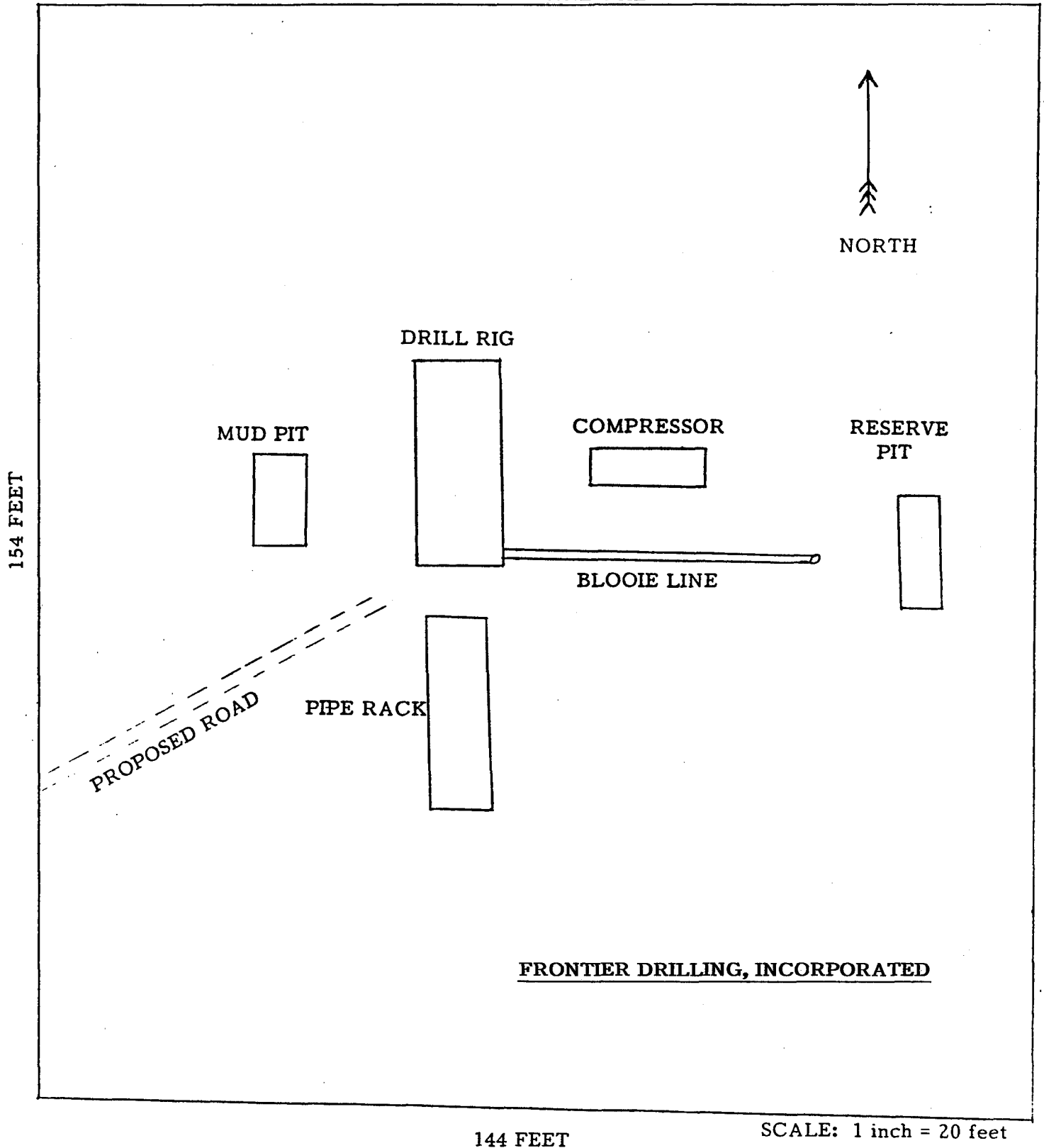
Note: Upon receipt of this Notice, the Bureau of Land Management (BLM) will schedule the date of the onsite predrill inspection and notify you accordingly. The location must be staked and access road must be flagged prior to the onsite.

Operators must consider the following prior to the onsite:
a) H₂S Potential
b) Cultural Resources (Archaeology)
c) Federal Right-of-Way or Special Use Permit

(IMPORTANT: SEE REVERSE SIDE FOR INSTRUCTIONS)

WELL NUMBER: ROBIN G. 24-1
FEDERAL LEASE NO. U-58207
GRAND COUNTY, UTAH
T 20 S; R 23 E. SLB&M
SECTION 24, SENW
1892 FT. FNL. 2130 FT. FWL.

RIG LAYOUT AND PAD



Form 3000-4
(June 1987)
(Formerly
3104-1, 3104-2, 3104-8,
3106-4, 3200-12,
3200-13, 3200-16)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL AND GAS OR GEOTHERMAL LEASE BOND

Act of February 25, 1920 (30 U.S.C. 181 et seq.)
Act of August 7, 1947 (30 U.S.C. 351-359)
Department of the Interior Appropriations Act, FY 1981 (94 Stat. 2959)
Act of December 24, 1970 (30 U.S.C. 1001-1025)
Other Oil and Gas and Geothermal Leasing Authorities as Applicable

Bond Number

Lease Serial Number (For Individual Bond Only)

U-58207

CHECK ONE:

☒ OIL AND GAS

☐ GEOTHERMAL RESOURCES

CHECK ONE:

☐ SURETY BOND

KNOW ALL BY THESE PRESENTS, THAT

(name)

of _____
(address)

as principal, and _____
(name)

of _____, as surety,
(address)

are held and firmly bound unto the United States of America in the sum of

_____ dollars (\$ _____),

lawful money of the United States, which may be increased or decreased by a rider hereto executed in the same manner as this bond.

☒ PERSONAL BOND

IN THE FORM OF (CHECK ONE)

☐ CASH or

☒ NEGOTIABLE SECURITIES

KNOW ALL BY THESE PRESENTS, That _____
GEOPHYSICAL SURVEY COMPANY

(name)

of _____, as obligor, is held and firmly
2250 TIFFANY DRIVE, GRAND JUNCTION, COLORADO 81503
(address)

bound unto the United States of America in the sum of *****TEN THOUSAND AND NO/100*****

dollars (\$ 10,000.00

), lawful money of the United States which sum may be

increased or decreased by a rider hereto executed in the same manner as this bond.

The obligor, in order to more fully secure the United States in the payment of the aforesaid sum, hereby pledges as security therefore United States negotiable securities or cash, of a par value equal to the amount specified.

The obligor, pursuant to the authority conferred by Section 1 of the Act of September 13, 1982 (31 U.S.C. 9303), does hereby constitute and appoint the Secretary of the Interior to act as his attorney. The interest accruing on the United States securities deposited, in the absence of any default in the performance of any of the conditions, or stipulations set forth in this bond and the instrument(s) granting rights and interests in Federal lands, must be paid to the obligor. The obligor hereby for himself/herself, any heirs, executors, administrators, successors, and assigns, joint and severally, ratifies and confirms whatever the Secretary shall do by virtue of these presents.

The principal/surety shall apply this bond or the Secretary shall transfer this deposit as security for the faithful performance of any and all of the conditions and stipulations as set forth in this bond and the instruments granting rights and interests in Federal lands. In the case of any default in the performance of the conditions and stipulations of such undertaking, it is agreed that: (1) for a Surety Bond, the surety/principal shall apply the bond or any portion thereof; (2) for a Personal Bond, the Secretary shall have full power to assign, appropriate, apply or transfer the deposit or any portion thereof, to the satisfaction of any damages, assessments, late payment charges, penalties, or deficiencies arising by reason of such default.

This bond is required for the use and benefit of (1) the United States; (2) the owner of any of the land subject to the coverage of this bond, who has a statutory right to compensation in connection with a reservation of the oil and gas and geothermal deposits to the United States; (3) any lessee, permittee, or contractor, under a lease, permit, or resource sale contract issued, or to be issued, by the United States covering the same land subject to this bond, covering the use of the surface or the prospecting for, or the development of other mineral deposits in any portion of such land, to be paid to the United States. For such payment, well and truly to be made, we bind ourselves and each of our heirs, executors, administrators, successors, and assigns, jointly and severally.

CHECK ONE:

☐ NATIONWIDE BOND — This bond shall cover all operations conducted on Federal land by or on behalf of the principal/obligor in the United States except the National Petroleum Reserve in Alaska (NPR-A) and provided a rider is obtained, coverage of multiple exploration operations.

☐ STATEWIDE BOND — This bond shall cover all operations conducted on Federal land by or on behalf of the principal/obligor except the NPR-A and, provided a rider is obtained, also shall cover multiple explorations within the single State of _____

☒ INDIVIDUAL BOND — This bond shall cover all operations conducted by or on behalf of the principal/obligor on the single lease identified by serial number above.

NATIONAL PETROLEUM RESERVE IN ALASKA (NPR-A) BOND — This bond shall cover:

☐ NPR-A LEASE BOND — The terms and conditions of a single lease.

☐ NPR-A WIDE BOND — The terms and conditions of all leases, and provided a rider is obtained, coverage of multiple exploration operations.

(Continued on reverse)

The second provision numbered "1" on the reverse of this form applies only to individual lease bonds including NPR-A.

BOND CONDITIONS

The conditions of the foregoing obligations are such that:

WHEREAS the obligor/principal has an interest in a lease(s) and/or responsibility for operations on a lease(s) issued under the Acts cited in this bond; and

WHEREAS the obligor/principal and surety agree(s) that without notice to the obligor/surety the coverage of this bond, in addition to the present holding(s) of and/or authorization(s) granted to the obligor/principal, shall extend to and include:

1. Any lease(s) hereafter issued to or acquired by the obligor/principal except under individual lease bonds, the coverage is to be confined to the obligor's/principal's holding(s) and/or authorization(s) granted under the Acts cited in this bond, and to become effective immediately upon such authorization, approval or issuance of a transfer in favor of the obligor/principal; and

2. Any transfer(s) of operating rights or operating agreement(s) hereafter entered into or acquired by the obligor/principal affecting lease(s); and

3. Any designation subsequent hereto of the obligor/principal as operator of a lessee under a lease(s) issued pursuant to the Acts cited in this bond; and

Provided, That the surety may elect to terminate the additional coverage authorized under this paragraph. Such termination will become effective 30 days after the BLM receives notice of the election to terminate. After the termination becomes effective, the additional interest(s) identified in this paragraph will not be covered by this bond; and

WHEREAS the obligor/surety hereby waives any right to notice of, and agrees that this bond shall remain in full force and effect notwithstanding:

1. Any assignment(s) of an undivided interest in any part or all of the lands in the lease(s), in which event the assignee(s) shall be considered to be coprincipal(s) on this bond as fully and to the same extent as though his/her or their duly authenticated signatures appeared thereon; and

2. Any assignment(s) of 100% of some of the lands described in the lease(s), the bond to remain in full force and effect only as to the lands retained in the lease(s); and

3. Any transfer(s) either in whole or in part, of any or all of the operating rights/agreements and further agrees to remain bound under this bond as to the interests in the operating rights/agreements retained by the principal; and

4. Any modification of a lease or operating right/agreement, or obligation thereunder, whether made or effected by commitment of lease or operating right/agreement to unit, cooperative, communitization or storage agreements, or development contracts, suspensions of operations or production, waivers, suspensions or changes in rental, minimum royalty and royalties, compensatory royalty payments, or otherwise; and

5. Any extension of a lease(s) covered by this bond, such coverage to continue without any interruption due to the expiration of the term set forth in the lease(s);

WHEREAS the obligor/principal and surety hereby agree(s) that notwithstanding the termination of any lease(s), operating right(s)/agreements or designations as operator by this bond, whether the termination is by operation of law or otherwise, the bond shall remain in full force and effect as to the terms and conditions of all remaining leases, obligations, operating agreements, or designations covered by the bond; and

WHEREAS the obligor/principal, as to any lease or part of a lease for lands to which he/she has been designated as operator, or approved as operator, in consideration of being permitted to furnish this bond in lieu of the lessees, agrees and by these presents does hereby bind himself/herself to fulfill on behalf of each lessee all obligations of such for the entire leasehold in the same manner and to the same extent as though he/she were the lessee; and

WHEREAS the obligor/principal and surety agree(s) that the neglect or forbearance of said lessor in enforcing, as against the lessees of such lessor, the payment of rentals or royalties or the performance of any other term, condition or agreement of the lease(s) shall not, in any way, release the obligor/principal and surety, or either of them from any liability under this bond; and

WHEREAS the obligor/principal and surety agree(s) that in the event of any default under the lease(s) the lessor may commence and prosecute any claim, suit, or other proceeding against the obligor/principal and surety or either of them, without the necessity of joining the lessee(s); and

WHEREAS if the obligor/principal fails to comply with any provisions of an oil and gas lease, and the noncompliance continues for thirty (30) days after written notice thereof, such lease shall be subject to cancellation and the obligor/principal shall also be subject to applicable provisions and penalties of the Federal Oil and Gas Royalty Management Act (30 U.S.C. 1701 et seq.). This provision shall not be construed to prevent the exercise by the United States of any other legal and equitable remedy, including waiver of the default.

NOW, THEREFORE If said obligor/principal, his/her heirs, executors administrators, successors, or assigns shall in all respects faithfully comply with all of the provisions of the instrument(s) granting rights and interests in Federal lands referred to above, then the obligations are to be void; otherwise to remain in full force and effect.

4. Signed this TWENTY SEVENTH day of OCTOBER

19 87, in the presence of:

NAMES AND ADDRESSES OF WITNESSES

Martina L. Armentrout

MARTINA L. ARMENTROUT

2250 TIFFANY DR., GRAND JUNCTION, CO 81503

Don D. Armentrout
DON D. ARMENTROUT, PRESIDENT

GEOPHYSICAL SURVEY COMPANY

(Principal/Obligor)

2250 TIFFANY DR., GRAND JUNCTION, CO 81503

(Business Address)

(Surety)

(Business Address)

If this bond is executed by a corporation, it must bear the seal of that corporation.



GEOPHYSICAL SURVEY COMPANY

2250 TIFFANY DRIVE • GRAND JUNCTION, CO 81503
(303) 241-9755

United States Department Of The Interior
Bureau Of Land Management
Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303

October 27, 1987

RE: Drilling Bond for Federal Lease Number U-58207.

Dear Ms. Anderson:

In reference to our telephone conversation of today and your written instructions received in the U.S. MAIL.

Below, I have listed in order, the required information.

- 1) AMOUNT OF BOOK ENTRY: \$ 10,000.00.
- 2) RATE OF INTEREST: 7.875 percent.
- 3) DATE OF MATURITY: October 31, 1989.
- 4) LEASE SERIAL NUMBER: U-58207.
- 5) FEDERAL ID NUMBER OF COMPANY: 84-1004140.
- 6) NAME AND ADDRESS OF COMMERCIAL BANK HANDLING THE TRANSACTION:
Central Bank Of Grand Junction N.A., 422 White Avenue, Grand Junction, Colorado 81501.
- 7) TYPE OF SECURITY: Treasury Note.

Also enclosed is your completed OIL AND GAS OR GEOTHERMAL LEASE BOND, Form number 3000-4.

Thank you very much for your assistance in this matter.

Very truly yours,

Don D. Armentrout
President

DDA/mlw

Enclosures



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE, SUITE 301
SALT LAKE CITY, UTAH 84111-2303

IN REPLY REFER TO

3104
U-58207
(U-942)

NOV 10 1987

DECISION

Obligor:
Geophysical Survey Company :
2250 Tiffany Drive : \$10,000 Personal
Grand Junction, Colorado 81503 : Oil and Gas Bond
Lease U-58207

Personal Oil and Gas Lease Bond Accepted Secured by Negotiable Securities

Geophysical Survey Company has furnished to this office a satisfactory personal bond in the amount of \$10,000 covering oil and gas lease U-58207. Evidence has been received that acceptable negotiable securities of the United States have been pledged with the Federal Reserve System to the account of the Secretary of the Interior for use in the event of default. The bond is accepted as of November 3, 1987.

The pledge consists of a United States Treasury Note, with an interest rate of 7.875 percent, maturing October 31, 1989. These negotiable securities will be retained in the account of the Secretary of the Interior until (1) this office determines there is no further need for the bond, (2) satisfactory replacement bond coverage is furnished, or (3) the maturity date. If the securities are still in the Secretary's account on the maturity date, the securities will be converted to a cash deposit in this office's suspense account without any further interest payments to the obligor, until a final determination is made of any further need for the bond.

Until the securities are released or forfeited, regular interest payments will be made to the obligor by the U.S. Treasury until the maturity date.


Chief, Minerals
Adjudication Section

121002

OPERATOR Geophysical Survey Co. DATE 11-30-87WELL NAME Robin G. No. 24-1SEC SE NW 24 T 20S R 23E COUNTY Grand

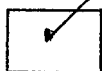
43-019-31255

API NUMBER

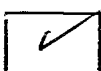
Fed

TYPE OF LEASE

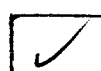
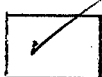
CHECK OFF:



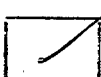
PLAT



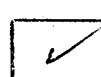
BOND

NEAREST
WELL

LEASE



FIELD

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

No other well within 1320'Need water permit

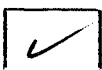
APPROVAL LETTER:

SPACING: ☐ R615-2-3

UNIT



R615-3-2

102-16B 11/15/79
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Water

UT-060-3
(1403f)

NOV 30 1987

DIVISION OF
OIL, GAS & MINING BUREAU OF LAND MANAGEMENT
MOAB DISTRICT

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company GEOPHYSICAL SURVEY COMPANY Well No. ROBIN G. NO. 24-1

Location: Sec: 24 T. 20 S R. 23 E Lease No. U-58207

Onsite Inspection Date NOVEMBER 9, 1987

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

SURFACE:	MANCOS SHALE.	0 FEET TO 1030 FEET
	DAKOTA SANDSTONE.	1030 FEET.
	CEDAR MOUNTAIN.	1140 FEET.
	MORRISON FORMATION.	1360 FEET.

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral-Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Depth</u>
Expected Oil Zones:	MORRISON	1360 FEET
Expected Gas Zones:	DAKOTA	1030 FEET
Expected Water Zones:	UNKNOWN	
Expected Mineral Zones:	NONE ANTICIPATED	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: SHAFFER B.O.P. 1,000 LBS. TEST

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: 100 FEET OF 7" SURFACE CASING. PRODUCTION CASING: 10.5#, 4 1/2" CASING TO TOTAL DEPTH. 40 SACKS OF CEMENT TO COVER 200 FEET ABOVE AND BELOW THE PRODUCTION ZONE.

Anticipated cements tops will be reported as to depth, not the expected number of sacks.

5. Mud Program and Circulating Medium: AIR AND AIR MIST.

Blooiie line will be misted to reduce fugative dust when air drilling.

6. Coring, Logging and Testing Program: NO CORE. COMPENSATED NEUTRON - FORMATION DENSITY LOG. NO TESTS.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards: _____
NONE ANTICIPATED.

8. Anticipated Starting Dates and Notifications of Operations:
AS SOON AS PERMITTED.

Required verbal notifications are summarized in Table I, attached. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM, Moab District Office, P. O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The marker will be constructed as follows: FED. ROBIN G. 24-1. SEC. 24, SE $\frac{1}{4}$ NW $\frac{1}{4}$. T 20 S,
R 23 E. U-58207.

The top of the marker will be closed or capped.

The following minimum information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:

"Fed" or "Ind", as applicable. "Well number, location by 1/4 1/4 section, township and range". "Lease number".

Other: NONE.

B. THIRTEEN-POINT SURFACE USE PLAN

1. Existing Roads:

a. Location of proposed well in relation to town or other reference point: 5.8 MILES NORTH OF CISCO, UTAH.

b. Proposed route to location: (PLEASE SEE MAP). EXIT 1-70 AT THE EAST CISCO EXIT. TRAVEL NORTH TO FIRST ROAD WEST. TRAVEL WEST, FOLLOWING THE MAIN DIRT ROAD FOR A DISTANCE OF 2.95 MILES. TURN SOUTH ON DIRT ROAD FOR .6 MILE. TURN E. AT FLAGGING FOR APPROX. 1130 FT. TO LOCATION.

c. Plans for improvement and/or maintenance of existing roads: PLAN TO JOIN OTHER OPERATORS IN THE AREA TO CORRECT DEFECTS AND MAINTAIN EXISTING ROADS.

d. Other: _____

2. Planned Access Roads:

a. The maximum total disturbed width will be TWENTY (20) feet.

b. Maximum grades: THREE (3) PERCENT.

c. Turnouts: NONE

d. Location (centerline): (PLEASE SEE MAP). BEGIN: 2140' FNL., 1000' FWL. END: 1892' FNL., 2130' FWL.

e. Drainage: NONE REQUIRED.

f. **Surface Materials:** MANCOS SHALE WITH SOME GRAVEL NEAR THE
DRILLING LOCATION.

g. **Other:** _____

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. **Location of Existing Wells:** (PLEASE REFER TO MAP). LOCATIONS OF
EXISTING AND OUT OF PRODUCTION WELLS LOCATED WITHIN ONE (1) MILE
RADIUS OF THE PROPOSED DRILL SITE.

4. **Location of Tank Batteries and Production Facilities:**

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Inter-agency Committee. All facilities will be painted within (6) six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: STANDARD ENVIRONMENTAL COLORS AS REQUIRED.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank in the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7-4 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the well head to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

CISCO SPRINGS (NATURAL FLOW) LOCATED IN SECTION 9, T 20 S, R 23 E.

PROVIDED WATER IS NEEDED. THE WELL WILL BE AIR DRILLED IF POSSIBLE.

A temporary water use permit for this operation will be obtained from the Utah State Engineer, _____.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from: MANCOS SHALE AND SOIL, WHICH IS COMPOSED OF GRAVEL AND SILT. NO OTHER CONSTRUCTION MATERIAL WILL BE USED.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.1-3. Source of construction material (will/will not) be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (will/will not) be lined: DRILL CUTTINGS WILL BE BLOWN INTO THE RESERVE PIT. BLOOE LINE WILL BE DIRECTED INTO THE PIT. EXCESS DRILLING FLUIDS AND WATER WILL BE PUT IN THE RESERVE PIT. A PORTABLE TOILET WILL BE AVAILABLE FOR HUMAN WASTE.

Three sides of the reserve pit will be fenced with WOVEN WIRE before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

All trash must be contained and disposed of by: GATHERING AND
PLACING IN PROPER CONTAINERS. THEN HAULED TO AN AUTHORIZED TRASH -
GARBAGE DISPOSAL SITE.

If burning is required, a permit will be obtained from the State Fire Warden, _____.

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

Other: _____

8. Ancillary Facilities:

Camp facilities (will/will not) be required. They will be located at:
ONE OR TWO TRAILER HOUSES MAY BE PROVIDED FOR SUPERVISORY PERSONNEL.

9. Well Site Layout:

The reserve pit will be located: PLEASE REFER TO THE RIG AND PAD
LAYOUT MAP.

The top 6 TO 12 inches of soil material will be removed from the location and stockpiled separately on THE EAST SIDE OF THE RESERVE PIT.

Topsoil along the access road will be reserved in place adjacent to the road.

Access to the well pad will be from: THE WEST SOUTHWEST.

The trash pit will be located: NEXT TO AND SOUTH OF THE RESERVE PIT.

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all remaining debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed contours.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used:

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Additional Requirements:

11. Surface and Mineral Ownership:

SURFACE OWNER: PATSANTARAS LAND AND LIVESTOCK, INC.

MINERAL OWNERSHIP: FEDERAL MINERALS. ADMINISTRANT - BUREAU OF LAND MANAGEMENT.

12. Other Information: LESSEE: ABRAHAM R. GLADSTONE HOLD A FEDERAL OIL AND GAS LEASE NUMBER U-58207 ON SECTION 24. NE $\frac{1}{4}$ NW $\frac{1}{4}$; S $\frac{1}{2}$ NW $\frac{1}{4}$. FOR A TOTAL OF 120 ACRES.

DESIGNATED OPERATOR: GEOPHYSICAL SURVEY COMPANY.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.3-2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance (will/will not) be required before any construction begins. If any cultural resources are found during construction, all work will stop and the Area Manager will be notified.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

13. Lessee's or Operator's Representative and Certification:

Representative

Name GEOPHYSICAL SURVEY COMPANY


Address 2250 TIFFANY DRIVE

GRAND JUNCTION, COLORADO 81503

Phone No. (303) 241-9755

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with operations proposed herein will be performed by: GEOPHYSICAL SURVEY COMPANY and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.


Name DON D. ARMENTROUT

Title OPERATOR

Date NOVEMBER 21, 1987

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐

2. NAME OF OPERATOR

GEOPHYSICAL SURVEY COMPANY

3. ADDRESS OF OPERATOR

2250 TIFFANY DRIVE, GRAND JUNCTION, CO 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1892 feet FNL. 2130 feet FWL.

SECTION 24, SE $\frac{1}{4}$ NW $\frac{1}{4}$.

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5.8 MILES NORTH OF CISCO, UTAH.

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

510 feet.

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

1130 feet from

out of production well. 1500 feet

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,633 feet. GR.

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	7"	20#	100 feet	35 sacks.

Proposal to drill a Salt Wash test, utilizing rotary tools. The estimated drilling depth is 1500 feet. A 6 3/4 inch hole will be drilled and 4 1/2 inch production casing will be run if saturation is found.

100 feet of 10 inch hole will be drilled and 7 inch surface casing will be cemented in with 35 sacks of cement.

A Shaffer B.O.P. will be used and the hole will be air drilled, unless excessive gas is encountered.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Don A. Clement SIGNED TITLE OPERATOR DATE NOV. 6, 1987

(This space for Federal or State office use)

PERMIT NO.

/S/ GENE NODINE

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT MANAGER

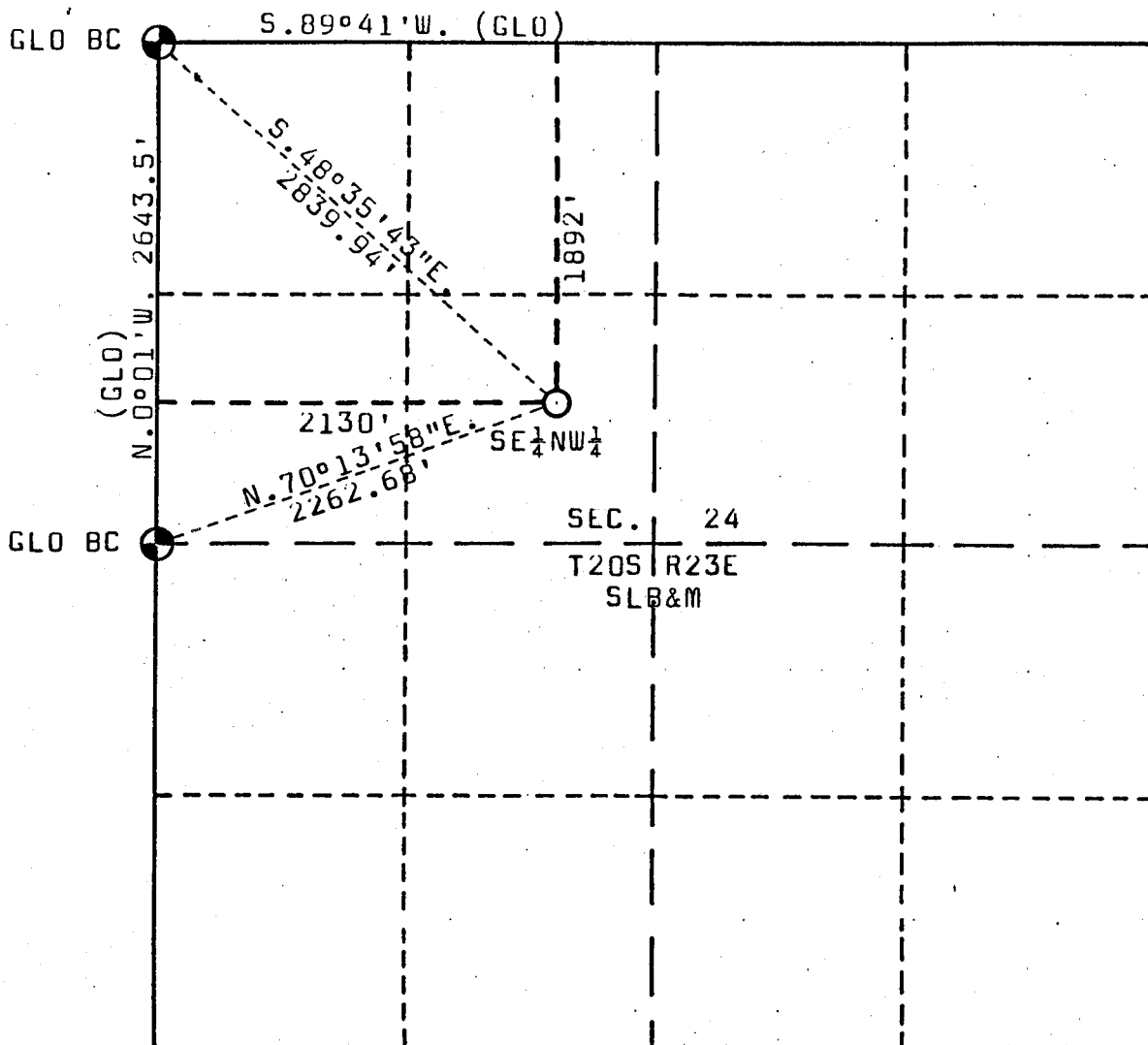
DATE

NOV 30 1987

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side



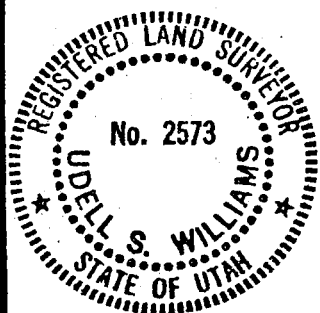
1000 0 1000
SCALE: 1" = 1000'

ROBIN G. NO. 24-1

Located 1892 feet from the North line and 2130 feet from the West line of Section 24, T20S, R23E, SLB&M.

Elev. 4633

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UTAH RLS NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
Grand Junction, Colorado 81501

PLAT OF
PROPOSED LOCATION
ROBIN G. NO. 24-1
SE $\frac{1}{4}$ NW $\frac{1}{4}$ SECTION 24
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 11/4/87
DRAWN BY: USW DATE: 11/5/87

Geophysical Survey Company
Well No. Robin G. 24-1
Sec. 24, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-58207

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Geophysical Survey Company is the bonded entity on this Application. Liability will remain with the bonded party named above until we are formally notified by letter of the new bonded entity in reference to this Application for Permit to Drill.

B. SURFACE USE PROGRAM

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental, or other financial obligation determined by the authorized officer.

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

Juniper Green

The reserve pit will be constructed in cut. The reserve pit must be dry before restoring it.

NOTIFICATIONS

Notify the Grand Resource Area, at (801) 259-8193 for the following:

1 day prior to spudding;

1 day prior to pressure testing of BOPE and/or surface casing.

Your contact with the Grand Resource Area Office is:

Jeff Robbins

Office Phone (801) 259-8193

Home Phone (801) 259-7964

Grand Resource Area office address:

Grand Resource Area
Sand Flats Road, P.O. Box M
Moab, Utah 84532

Notify the Moab District Office, Branch of Fluid Minerals, at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

DALE MANCHESTER, Petroleum Engineer

Office Phone: (801) 259-6111

Home Phone: (801)

Lynn Jackson, Chief, Branch of Fluid Minerals

Office Phone (801) 259-6111

Home Phone (801) 259-7990

Paul Brown, I&E Coordinator

Office Phone (801) 259-6111

Home Phone (801) 259-7018

24 hours advance notice is required for all abandonments.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 1, 1987

Geophysical Survey Company
2250 Tiffany Drive
Grand Junction, Colorado 81503

Gentlemen:

Re: Robin G. No. 24-1 - SE NW Sec. 24, T. 20S, R. 23E - Grand County
1892' FNL, 2130' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Geophysical Survey Company
Robin G. No. 24-1
December 1, 1987

5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31255.

Sincerely,



R. L. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

121014

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONOrl.
API #43-019-31255NAME OF COMPANY: GEOPHYSICAL SURVEYWELL NAME: ROBIN G. #24-1SECTION SE NW 24 TOWNSHIP 20S RANGE 23E COUNTY GrandDRILLING CONTRACTOR Frontier DrillingRIG # 1SPUDDED: DATE 12-8-87TIME 11:00 AMHow Air

DRILLING WILL COMMENCE _____

REPORTED BY Don ArmentroutTELEPHONE 303-241-7323 (Mobil)DATE 12-9-87 SIGNED SBH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-58207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A.

9. WELL NO.

ROBIN G. 24-1

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO AREA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 24,
T 20 S, R 23 E. SLB&M.

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

2. NAME OF OPERATOR

GEOPHYSICAL SURVEY COMPANY

3. ADDRESS OF OPERATOR

2250 TIFFANY DRIVE, GRAND JUNCTION, CO 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1892 FEET FNL. 2130 FEET FWL.

SECTION 24, SE $\frac{1}{4}$ NW $\frac{1}{4}$

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-019-31255

NOV. 30, 1987

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

DEC. 7, 1987

DEC. 10, 1987

DEC. 23, 1987

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4,633 (GR.)

19. ELEV. CASINGHEAD

4,635 FEET.

20. TOTAL DEPTH, MD & TVD

1277 FT. TD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10 FT.-1277 FT.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1212 FEET TO 1218 FEET. CEDAR MOUNTAIN

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

COMPENSATED NEUTRON - FORMATION DENSITY. DUAL INDUCTION - SFL. 1-19-88

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	124 FEET	10"	36 SACKS	NONE
4 $\frac{1}{2}$ "	10.5#	1272 FEET	6 $\frac{1}{4}$ "	58 SACKS	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1243 FEET	

31. PERFORATION RECORD (Interval, size and number)

1212 FEET to 1218 FEET. HJ 2. 4 SHOTS/FT.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DEC. 23, 1987		PUMPING. NATIONAL 10 FT. X 1½ INCHES.				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
DEC. 23, 1987	24 HRS.	NONE	→	14	3	0	MINUTE
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	14 BOPD	3	0	34.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

RUNNING ENGINE

TEST WITNESSED BY

BILL BUSH

35. LIST OF ATTACHMENTS

COMPENSATED NEUTRON - FORMATION DENSITY AND DUAL INDUCTION - SFL LOGS.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Don D. Armentrout

TITLE

OPERATOR

DATE DEC. 28, 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
MANCOS	SURFACE	1077'	BROWN, GREY SILTY SHALE	MANCOS	0'	1077'
DAKOTA SANDSTONE	1077'	1179'	BUFF COLORED SS & MIXED SHALE WITH TRACE OF COAL.	DAKOTA SANDSTONE	1077'	1179'
CEDAR MOUNTAIN	1212'	1218'	LIGHT COLORED CONGLOMERATIC SANDSTONE.	CEDAR MOUNTAIN	1212'	1218'
MORRISON FM.	1220'	1277' (TD)	VARI-COLORED SHALE WITH SANDSTONE LENSES.	MORRISON FM.	1220'	1277' (TD)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UT 84180-1203

01210

RECORDED
JAN 19 1988

OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number ROBIN G. 24-1 43019-31255 *Orl.*
Operator GEOPHYSICAL SURVEY COMPANY Address 2250 TIFFANY DR., GRAND JUNCTION, CO
Contractor BOB BEEMAN DRILLING CO. Address P.O. BOX 788, MOAB, UTAH 84532 81503
Location SE 1/4 NW 1/4 Sec. 24 T. 20 S R. 23 E County GRAND

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	1,090'	(SMALL FLOW)	3 TO 5 GALS. PER MINUTE.	FRESH
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

MANCOS - SURFACE TO 1077'. DAKOTA SANDSTONE - 1077' TO 1179'.
CEDAR MOUNTAIN - 1212' TO 1218'. MORRISON FORMATION - 1220' TO 1277' (TD).

Remarks

- NOTE: (a) Report on this form as provided for in Rule 806, Oil and Gas Conservation General Rules.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

an equal opportunity employer

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 2 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GEOPHYSICAL SURVEY COMPANY
2250 TIFFANY DRIVE
GRAND JUNCTION CO 81503
ATTN: DON ARMENTROUT

Utah Account No. N3315

Report Period (Month/Year) 12 / 90

Amended Report ☐

Well Name			Producing	Days	Production Volume		
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
THOMAS #2A							
4301931182	00572	20S 23E 13	✓ DKTA		U-7623		
LEN #13-3					"		
4301931217	00572	20S 23E 13	✓ MRSN				
LEN #24-4					"		
4301931223	00573	20S 23E 24	✓ DKTA				
CISCO SS 15-8							
4301931052	02285	20S 23E 15	✓ MR-SW		U-42223		
ROBIN G. NO. 24-1							
4301931255	10837	20S 23E 24	✓ CDMTN		U-58207		
FEDERAL 1-355A							
4301931265	10941	20S 23E 9	✓ CDMTN		U-6355-B		
FEDERAL 3-355							
4301930123	10947	20S 23E 9	✓ DKTA		U-6355		
ROBIN G. 24-4							
4301931261	10963	20S 23E 24	✓ MRSN		U-58207		
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____



Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK



EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
Phone (303) 721-7920
Fax (303) 721-6025

February 8, 1991

Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 W. N. Temple
Salt Lake City, Utah 84180-1203

Dear Lisha:

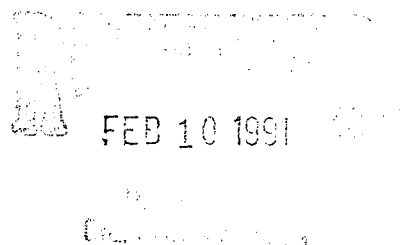
Per my recent conversation with Vicky Carney, enclosed please find copies of the signed Sundry Notices for change of operatorship for wells located in the Cisco Springs Field. It would appear that the Bureau of Land Management recognizes EPS Resources Corporation as operator, since we have been receiving pre-printed monthly production forms.

If you need any additional information, please call me.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Dale Anne Kessler'. The signature is fluid and cursive, with the first name 'Dale' and last name 'Kessler' being the most prominent parts.

Dale Anne Kessler



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-58207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Robin G #1
Robin G #4

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC. T. R. M. OR ALL AND SURVEY OR AREA

Sec. 24-T20S-R23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

EPS RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

5655 S. Yosemite, Suite 460, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Section 24: NE1/4NW1/4, S/2NW1/4

Robin G #1 Well T20S-R23E SE1/4NW1/4

Robin G #4 Well T20S-R23E SE1/4NW1/4

14. PERMIT NO.

43-019-31-261

43-019-31-255

15. ELEVATIONS (Show whether OF, RT, CK, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Change of Operator

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

*Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that EPS Resources Corporation is considered to be the operator of these wells in the Cisco Springs Field in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands effective July 26, 1990.

Bond Coverage for the listed wells is provided by LC #244.

RECEIVED
FEB 27 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward Neisauer

TITLE President

DATE 8-7-90

(This space for Federal or State office use)

APPROVED BY

William C. Hauge
CONDITIONS OF APPROVAL, IF ANY:

Assistant District Manager
TITLE for Minerals

DATE 8/17/90

APPROVE w/ Chrg. of Op. Cont: 8/15/90

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LCR	<input checked="" type="checkbox"/>
2-DTS	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

<input checked="" type="checkbox"/> Change of Operator (well sold)	<input type="checkbox"/> Designation of Agent
<input type="checkbox"/> Designation of Operator	<input type="checkbox"/> Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-26-90)

TO (new operator)	<u>EPS RESOURCES CORPORATION</u>	FROM (former operator)	<u>GEOPHYSICAL SURVEY COMPANY</u>
(address)	<u>5655 SOUTH YOSEMITE, STE 460</u>	(address)	<u>2250 TIFFANY DRIVE</u>
	<u>ENGLEWOOD, CO 80111</u>		<u>GRAND JUNCTION, CO 81503</u>
	<u>DALE ANNE KESSLER</u>		<u>DON ARMENTROUT</u>
	<u>phone (303) 721-7920</u>		<u>phone (303) 241-9755</u>
	<u>account no. N 2025</u>		<u>account no. N3315</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec. 2-27-91)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec. 2-27-91)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below. (Approved 8-22-90)
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-1-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

CITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Per EPS Resources, please leave entities as is. (3-4-91)
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: March 11 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

Btm-moab - Approved changes on 8-17-90 & 8-22-90 eff. 7-26-90 (Verlene Butts)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

SEE below

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

VARIOUS

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

T20 & R23E
T21S R23E

12. COUNTY OR PARISH 13. STATE

GRAND UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

RELL OR ALTER CASING

☐
☐
☐
☒

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WE HAVE purchased the leases + properties listed on attached exhibits.
purchased from Master Petroleum + Development AND Abraham R. Gladstone * EPS Resources Corp. &
WE ARE operators of these leases + wells as of 8-1-91

There is one ADDITIONAL lease which we do not have information on. It is lease # UTA 7845. It has 1 gas well on it - Jacobs #1 well * Hedden & Harrison

18. I hereby certify that the foregoing is true and correct

SIGNED B. Lynn Simpson

TITLE Vice President

DATE 10-7-91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 760-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

UTU 58207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Grand County UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

eff. 8/1/91

Saturn Res. Corp is taking over operations of the above captioned well.

Saturn Res. Corp is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0841.

Wells: 24-1 Robin G
24-4 Robin G

eff. 4/1/91

RECEIVED

OCT 30 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

R. Lynn Jensen

TITLE

Vice president

DATE

9-5-91

(This space for Federal or State office use)

Assistant District Manager

for Minerals

APPROVED BY

William C. Huggins

TITLE

DATE

10/25/91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVE w/ Change of Operator cond.: 20/10/91

ALJ 10/25/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1-LCR	7-LCR
2-DTS	TS
3-VLC	
4-RJF	✓
5-RWM	✓
6-ADA	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)
Designation of Operator

☐ Designation of Agent
☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

(new operator) SATURN RESOURCES CORP.
(address) P. O. BOX 870171
DALLAS, TX 75287
R. LYNN DEMPSEY
phone (214) 418-1701
account no. N 1090

FROM (former operator) EPS RESOURCES CORP.
(address) 5655 S. YOSEMITE, #460
ENGLEWOOD, CO 80111
DALE ANNE KESLER
phone (303) 721-7920
account no. N 2025

Well(s) (attach additional page if needed):

name: <u>FEDERAL 1-355A/CDMTN</u>	API: <u>43-019-31265</u>	Entity: <u>10941</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6355-B</u>
name: <u>FEDERAL 3-355/DKTA</u>	API: <u>43-019-30123</u>	Entity: <u>10947</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6355-B</u>
name: <u>FEDERAL 1-355/BUKHN</u>	API: <u>43-019-30115</u>	Entity: <u>240</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6355-B</u>
name: <u>ROBIN G 24-1/CDMTN</u>	API: <u>43-019-31255</u>	Entity: <u>10837</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-58207</u>
name: <u>ROBIN G 24-4/MRSN</u>	API: <u>43-019-31261</u>	Entity: <u>10963</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-58207</u>
name: <u>CP 1-5/DKTA</u>	API: <u>43-019-30674</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>CP 1-4/DKTA</u>	API: <u>43-019-30671</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 10-7-91) (Ref. 10-18-91) (Rec'd BLM approved Sundries 10-30-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-7-91) (Rec'd BLM approved Sundries 10-30-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-5-91)*
6. Cardex file has been updated for each well listed above. *(11-6-91)*
7. Well file labels have been updated for each well listed above. *(11-6-91)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-5-91)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: Nov 8 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

9/10/28 Btm/Mcab Approved on 10-25-91 eff. 8-1-91. (see Btm approved sundries rec'd 10-30-91)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side 2-18

1. Type of Well
☒ Oil Wells ☒ Gas Wells ☒ Other Right-of-Ways2. Name of Operator Falcon Energy, LLC3a. Address 4103 So. 500 W. Salt Lake City, Utah 84123 3b. Phone No. (include area code) 801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

5. Lease Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, or Exploratory Area

Greater Cisco Area

11. County or Parish, State

Grand, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of OperatorEffective 11/29/2000Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Douglas H. Powell

Title

Manager

Signature

Douglas H. Powell

Date

12-6-00

FEB 08 2001

DIVISION OF

OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William H. Hargis

Title

Assistant Field Manager

Date

2/2/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Division of Resources

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

Falcon Energy, LLC
Well Nos: List Attached
Leases: List Attached
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

STATE OF OKLAHOMA

) SS:

COUNTY OF OKLAHOMA

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Sheila Theelburg
Notary Public

My Commission Expires:

5-16-01

TRUSTEE'S DEED AND BILL OF SALE

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

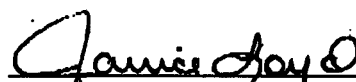
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.


JANICE D. LOYD, Trustee,
and only as Trustee, of the
Estate of Saturn Resources, Inc.
BK-97-15213-BH and Ray Lynn
Dempsey, BK-99-16587-BH

BEJUNGHAM, COLLINS &
Loyd, P.C.
2020 Oklahoma Tower
210 Park Avenue
Oklahoma City, Okla.
73102

RECEIVED

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	ML-1 3D	4301931346		
	Sec. 24, T. 20S., R. 23 E.			

Wells on leases held by other companies:

UTU- ⁷⁵⁵³⁶ 44440 *	TXO Springs 9-1	430193071300S01	Gas	75%
	Sec. 9, T. 20S., R. 23 E.			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	Sec. 9, T. 20S., R. 23 E.			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	Sec. 3, T. 20S., R. 23 E.			

* Lessee of Record - Ambra Oil & Gas

** Lessee of Record - Amoco

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
Ownership - Ray Lynn Dempsey				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i>	430191501400S01	Gas	100 %
Ownership - Saturn Resources				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>Sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24 E</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23E</i>	430193122300S01	Gas	97%
UTU-17309	W K #1	430193026600S01	Oil	100%
	W.K. #2	430193027000S01	Gas	100%
	W.K. #3	430193026700S01	Oil	100%
	W.K. 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5- 8 10 ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000****FROM: (Old Operator):**

SATURN RESOURCES CORPORATION

Address: P. O. BOX 372

SPRINGBORO, OH 45066

Phone: 1-(937)-438-3243

Account N1090

TO: (New Operator):

FALCON ENERGY LLC

Address: 55 SOUTH HIGHWAY 89

NORTH SALT LAKE, UT 84054

Phone: 1-(801)-936-2222

Account N6710

CA No.**Unit:****WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MUSTANG 3-1	43-019-31128	9860	03-20S-23E	FEDERAL	GW	P
FEDERAL 3-037	43-019-30992	13039	03-20S-23E	FEDERAL	OW	P
CISCO SPRINGS 24-3	43-019-31179	571	24-20S-23E	FEDERAL	GW	S
LEN 24-4	43-019-31223	573	24-20S-23E	FEDERAL	GW	S
ROBIN G 24-1	43-019-31255	10837	24-20S-23E	FEDERAL	GW	P
ROBIN G 24-4	43-019-31261	10963	24-20S-23E	FEDERAL	GW	S
ROBERT S WEST WK 1	43-019-30266	566	01-21S-23E	FEDERAL	OW	S
WK 2	43-019-30270	566	01-21S-23E	FEDERAL	GW	S
WK 3	43-019-30267	566	01-21S-23E	FEDERAL	OW	S
WK 1-13	43-019-30420	566	01-21S-23E	FEDERAL	OW	S
W-KOLMAN FEDERAL 1-14	43-019-30299	566	01-21S-23E	FEDERAL	OW	S
CP 1-4	43-019-30671	566	01-21S-23E	FEDERAL	OW	P
CP 1-5	43-019-30674	566	01-21S-23E	FEDERAL	GW	S
CISCO FEDERAL 1	43-019-30475	8171	10-21S-23E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. <u>N2195</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 377-0923		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER:
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u>Neil D. Sharp</u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

(5/2000) Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

3a. Address
7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112

3b. Phone No. (include area code)
303-617-7242

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE NW SE NW SEC. 24 T20S - R23E

5. Lease Serial No.

UTU 58207

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Robin 6 #24-1

9. API Well No.

43019 - 31255

10. Field and Pool, or Exploratory Area
CISCO SPRINGS

11. County or Parish, State

GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

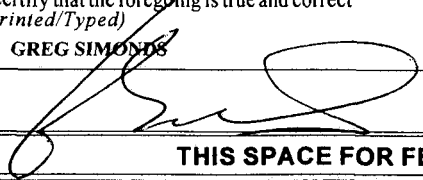
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL SHALL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **GREG SIMONIS** Title **V.P. OPERATIONS**
Signature  Date **05/30/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **ACCEPTED** Title **Division of Resources** Date **6/12/06**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **Moab Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

JUN 19 2006

DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.
Well Nos. 24-1, 24-4, M6-130
Section 24, T20S, R23E
Lease UTU58207
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Change of Operator

2. NAME OF OPERATOR:
Falcon Energy LLC

3. ADDRESS OF OPERATOR:
1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521

PHONE NUMBER:
(970) 234-8095

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY: Grand

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT)

Wayne Stant

TITLE

Manager

SIGNATURE

Wayne O Stant

DATE

11-14-06

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	tpw	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/15/2006

FROM: (Old Operator):

N6710-Falcon Energy, LLC
1137 19 Rd
Fruita, CO 81521-9678

Phone: 1 (970) 858-8252

TO: (New Operator):

N2195-Running Foxes Petroleum, Inc.
7060 B S. Tucson
Centennial, CO 80112

Phone: 1 (720) 377-0923

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2) Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 58207

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Running Foxes Petroleum Inc.

3a. Address
6855 S. Havana St Ste #400
Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1050' fsl & 2310' fwl SE NW
Sec 24 T20S R23E 6th PM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Robin G 24-1

9. API Well No.
43-019-31255

10. Field and Pool or Exploratory Area
Cisco

11. Country or Parish, State
Grand

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Perfs</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/14/2012

This Sundry notice is to inform the BLM that Running Foxes Petroleum Inc. has added perforations in the Kcm2 between 1090'-1092' and 1077'-1080' with 4 jsp.

3/25/2013

Running Foxes Petroleum Inc. has set a packer at 1103' and pumped 500 gallons of 15% Acetic Acid (CH₃COOH) into the lower zones (from 1212'-1218') at 10 gpm. The zone did not pressure up. RFP dropped the standing valve, opened up the port, and treated the upper zone (1077'-1080' and 1090'-1092') with 500 gallons of 15% Acetic Acid (CH₃COOH).

PZ - Cedar Mountain / P.E.

RECEIVED

APR 23 2013

DIV. OF OIL, GAS & MINING

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rolando D. Benavides

Title VP Engineering

Signature

Date 04/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #: UTU 58207

Entity #: 10837

Robin G 24-1
SE NW
Sec 24 T20S R23E
Elevation: 4633' GL
43-019-31255

Spud: December 7, 1987

Complete: December 23, 1987

124' of 7" (20#); 36 sacks of cement

1272' of 4 ½" (10.5#); 58 sacks of cement

Zone: K Cedar Mountain

IP: 14 bbl oil, 3 mcf

Total Oil: 511 bbl

Total Gas: 17,226 mcf

Total Water: 0 bbl

GOR:

API/Gravity: 34.2

■ Perforations (Kcm2) 1077'-1080' and 1090'-1092' (4jspf). Set packer at 1103'. Pumped 500 gal 15% acetic acid into the lower zones at 10gpm. Zone did not pressure up. Dropped standing Valve, opened port, and treated upper zone With 500 gals 15% acetic acid.

■ Perforations: (KcmB) 1212'-1218' (4 spf); (3/25/11) – Acidized with 500 gal 15% acetic acid

TD: 1277' GL

PBTD: 1272' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 58207

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Robin G 24-1

2. Name of Operator
Running Foxes Petroleum

9. API Well No.
43-019-31255

3a. Address
6855 S. Havana St Ste #400
Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

10. Field and Pool or Exploratory Area
Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1050' fsl & 2310' fwl SE NW
Sec 24 T20S R23E 6th PM

11. Country or Parish, State
Grand

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/6/13

This sundry notice is to inform the BLM that Running Foxes Petroleum Inc. has the intent to plug the Robin G 24-1. Our procedure is as following:

1. Working with Eric Jones and Jeff Brown, notify the BLM Monticello Field Office at 435-587-1525 or Mr. Brown's cell phone at 435-486-4886.
2. Tag bottom with work string or slick line to verify TD. Lowest perms are at 1027'. Lowest perms are at 1212' - 1218'.
3. Set cement retainer at 1027'. Sting into retainer and pump a 20 sx plug below retainer.
4. Sting out of retainer and place a 4 sx plug above retainer.
5. Circulate 9 lb mud.
6. Trip in hole and cut casing at 180'.
7. Circulate cement from 180' to surface.
8. Cut casing and weld P & A marker.
9. Restore location, reclaim surface, and reseed according to BLM regulations.

COPY SENT TO OPERATOR

Date: 6-26-2013

Initials: KS

RECEIVED

JUN 14 2013

DIV. OF OIL, GAS & MINING

CC: DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rolando D. Benavides

Title VP Engineering

Signature

Date 06/06/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by * <u>D. K. D. [Signature]</u>	Title <u>Pet. Eng.</u>	Date <u>6/19/2013</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>DOGM</u>	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) * Plug # 2 Should be 50' inside stub (230') to surface as required by R649-3-24-3.8

Lease #: UTU 58207

Entity #: 10837

Robin G 24-1
SE NW
Sec 24 T20S R23E
Elevation: 4633' GL
43-019-31255

Spud: December 7, 1987

Complete: December 23, 1987



124' of 7" (20#); 36 sacks of cement

Cut 4 1/2" csg at 180'

Proposed P&A Procedure

- Pump a 20sx plug below retainer at 1027', then pump a 4 sx plug
- Pump a 9# mud spacer
- Pump surface cmf plug from 174' to surface

1272' of 4 1/2" (10.5#); 58 sacks of cement

Estimated TOC 691'

Set cement retainer at 1027'



Perforations (Kcm2) 1077'-1080' and 1090'-1092' (4jspf). Set packer at 1103'. Pumped 500 gal 15% acetic acid into the lower zones at 10gpm. Zone did not pressure up. Dropped standing Valve, opened port, and treated upper zone With 500 gals 15% acetic acid.

Perforations: (Jmbb1) 1212'-1218' (4 spf);
No stimulation known

Zone: K Cedar Mountain

IP: 14 bbl oil, 3 mcfd

Total Oil: 511 bbl

Total Gas: 17,226 mcf

Total Water: 0 bbl

GOR:

API/Gravity: 34.2

TD: 1277' GL

PBTD: 1272' GL

Updated: 6/6/13 BP

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-58207
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ROBIN G NO 24-1	
2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.	9. API NUMBER: 43019312550000	
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112	PHONE NUMBER: 720 889-0510 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1892 FNL 2130 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 24 Township: 20.0S Range: 23.0E Meridian: S	COUNTY: GRAND	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/14/2013			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Worked with BLM; Moab Field Office Set cement retainer at 1027' Spotted a 25sx, 15.6ppg cement plug on the retainer Circulated 9# of mud through the hole Cut the 4 1/2" casing at 174' and recover casing Spotted a 43sx, 15.6 ppg cement plug at the surface of the well Cut off 7" casing at 3' below ground level Welded a plate style P&A marker

NAME (PLEASE PRINT) Kent Keppel	PHONE NUMBER 720 889-0510	TITLE Landman
SIGNATURE N/A		DATE 3/7/2014

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Running Foxes Petroleum, Inc.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Robin G 24-19. API Well No.
43-019-312253a. Address
6855 S. Havana St Ste 400
Centennial, CO 801123b. Phone No. (include area code)
720-889-051010. Field and Pool or Exploratory Area
Cisco4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1050' FSL & 231' FWL SE NW
Sec 24 T20S R23E 6th PM11. Country or Parish, State
Grand County, Utah**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07/01/2013

This sundry notice is to inform the BLM that Running Foxes Petroleum, Inc. has plugged and abandoned the above mentioned location. Our procedure was as following:

1. Worked with Eric Jones and Jeff Brown to notify the BLM Monticello Field Office at 435-587-1525 or Mr. Brown's cell phone at 435-486-4886.
2. Tripped into hole with wireline to tag TD
3. Set the cement retainer at 1027'
4. Spotted a 25 sx, 15.6 ppg, cement plug on the retainer
5. Circulated 9# of mud through the hole
6. Cut the 4 1/2" casing at 174' and recover casing
7. Spotted a 43 sx, 15.6 ppg, cement plug at the surface of the well
8. Cut off 7" casing at 3' below ground level
9. Welded a plate style P&A marker

P&A Completed June 14, 2013

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rolando D. Benavides

Title VP Engineering

Signature

Date 07/01/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

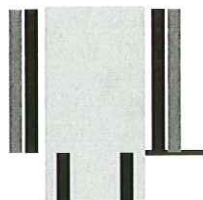
Lease #: UTU 58207

Entity #: 10837

Robin G 24-1
SE NW
Sec 24 T20S R23E
Elevation: 4633' GL
43-019-31255

Spud: December 7, 1987

Complete: December 23, 1987



43 sx of 15.6 ppg cement plug

124' of 7" (20#); 36 sacks of cement

Cut 4 1/2" csg at 174'

9# Mud

1272' of 4 1/2" (10.5#); 58 sacks of cement

25sx cement plug

Estimated TOC 691'

Set cement retainer at 1027'

Zone: K Cedar Mountain

IP: 14 bbl oil, 3 mcf

Total Oil: 511 bbl

Total Gas: 17,226 mcf

Total Water: 0 bbl

GOR:

API/Gravity: 34.2

Perforations (Kcm2) 1077'-1080' and 1090'-1092' (4jspf). Set packer at 1103'. Pumped 500 gal 15% acetic acid into the lower zones at 10gpm. Zone did not pressure up. Dropped standing Valve, opened port, and treated upper zone With 500 gals 15% acetic acid.

Perforations: (Jmbb1) 1212'-1218' (4 spf); No stimulation known

TD: 1277' GL

PBTD: 1272' GL

Updated: 6/28/13 BP